

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

10-1-76 Location abandoned; well never drilled

DATE FILED 8/18/75

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-08107

INDIAN

DRILLING APPROVED: 8-22-75

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 10-1-76 Location abandoned

FIELD: Peters Point 3/86

UNIT: Peters Point

COUNTY: Carbon

WELL NO. PETERS POINT UNIT #12

APT. NO: 43-007-30033

LOCATION 492 FT. FROM (N)(S) LINE, 928

FT. FROM (E)(W) LINE. NE NW NW 1/4-1/4 SEC. 34

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

12 S 16 E 34 RESERVE OIL & GAS CO.

10-1-76 - Location abandoned; well never drilled

Aug thru Nov 75

DESIGNATION OF AGENT

Supervisor, Oil and Gas Operations:

The undersigned is, on the records of the Geological Survey, Unit Operator under the Peters Point unit agreement, Carbon County, Utah, No. 14-02-001-307 approved August 6, 1952 and hereby designates:

NAME: Reserve Oil and Gas Company

ADDRESS: Post Office Box 5568
Denver, Colorado 80217

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing and completing unit well No. 12, in the NW/4 Section 34, T-12-S, R-16-E, Carbon County, Utah.

It is understood that this designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above-specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the U.S. Geological Survey a completed file of all required Federal reports pertaining to subject well. It is also understood that this designation of agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

DATE:

8-13-75

EL PASO NATURAL GAS COMPANY

Unit Operator

By

T. W. Pittman
Its Assistant Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 5568, T.A., Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

492' FNL, 928' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

48 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

492'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7250' GL

22. APPROX. DATE WORK WILL START*

9-1-75

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13-3/8"	48.0#	100'	100 SX
12-1/4"	8-5/8"	24.0#	300'	260 SX
7-7/8"	5-1/2"	15.5#	3500'	250 SX.

1. Work will be performed w/Rotary Drilling Rig.
2. KCL Mud System of good quality will be used, or in the event of serious lost circulation, will drill with air.
3. All prospective zones will be tested by DST or Swab.
4. Electric Logs will be run to Total Depth, if possible.
5. Should the well be abandoned, work will be performed according to Federal and State directions.
6. Location site will be restored to original condition.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

8-22-75

BY

C.B. Light

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

P.R. Mangold

TITLE

Manager

DATE

8/15/75

(This space for Federal or State office use)

PERMIT NO.

43-007-30033

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217

DENVER CENTER BUILDING

TELEPHONE (303) 861-7800

ROBERT P. MANGOLD, MANAGER-WESTERN DIVISION

August 15, 1975

U.S. Department of the Interior
Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

RE: Lse. Desig./Serial No. U-08107
~~Jack Canyon No. 11~~ *Peter Hunt*
Section 34-T12S-R16E
Carbon County, Utah

Gentlemen:

Please find enclosed three copies of Form 9-331C covering the captioned well for your approval. Also enclosed are the following:

- 3 copies - Summary of Pertinent Information
- 3 copies - Location Plat
- 1 copy - 12 Point Surface Use Plan

Designation of Agent, as executed by Unit Operator, will be forwarded as soon as it is available.

Yours very truly,

R. P. Mangold
R. P. MANGOLD

RPM:pm
Enclosures

cc: State of Utah Division of ✓
Oil, Gas, and Mining

1. EXISTING ROAD

Peters Point 12
To reach Reserve Oil and Gas Company Well Location ~~Jacks Canyon No. 11~~ in Section 34, T12S, R16E, S.L.B.&M. proceed south from Myton, Utah on State Highway 53, 31 miles to intersection in Nine Mile Canyon; exit left and proceed 7 miles; exit south up Cottonwood Canyon and proceed 10 miles, staying on same road to existing oil and gas well; proceed 1.1 miles on graded road to existing road; exit left and proceed 1/2 mile to said location alongside airplane runway.

2. PLANNED ACCESS ROADS

As shown on the attached topographic map, the proposed access road leaves the location on the south and proceeds Southwesterly 1/2 mile alongside airplane runway; exit right and proceed 1.1 miles to existing road.

3. LOCATION OF EXISTING WELLS

As shown on the attached topographic map, Jacks Canyon No. 7 is 1/2 mile Southeast of the location. There are no other known wells within a radius of 1/2 mile.

4. LATERAL ROADS TO WELL LOCATIONS

Roads to well locations in the existing area are shown on the attached topographic map.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

See attached location layout sheet.

6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this well will be hauled from a water well 1-3/4 miles West of the location.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste will be burned in a pit and covered with a minimum of 2' of cover. A portable chemical toilet will be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

The existing airstrip will be maintained.

10. LOCATION LAYOUT

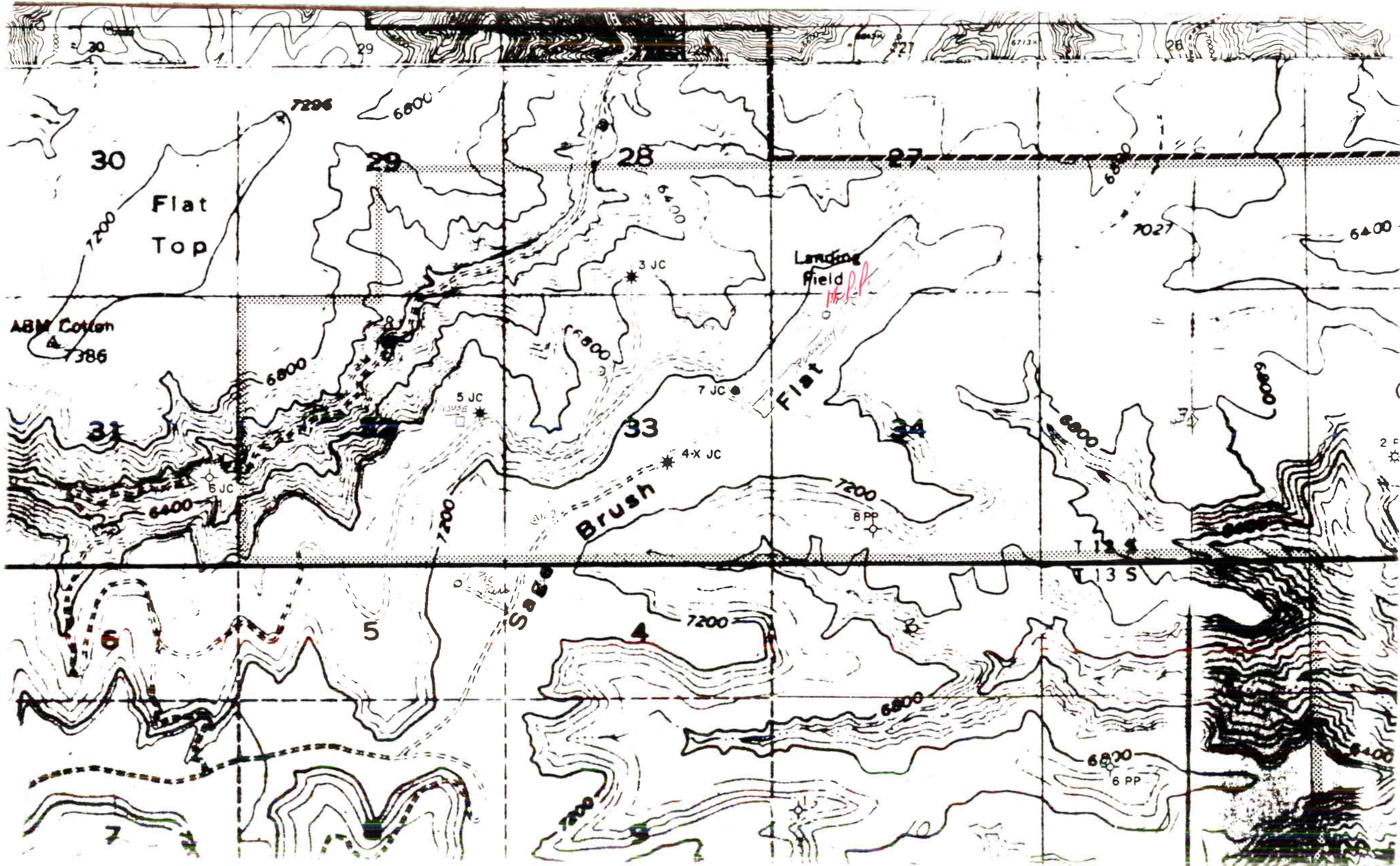
See attached location layout sheet.

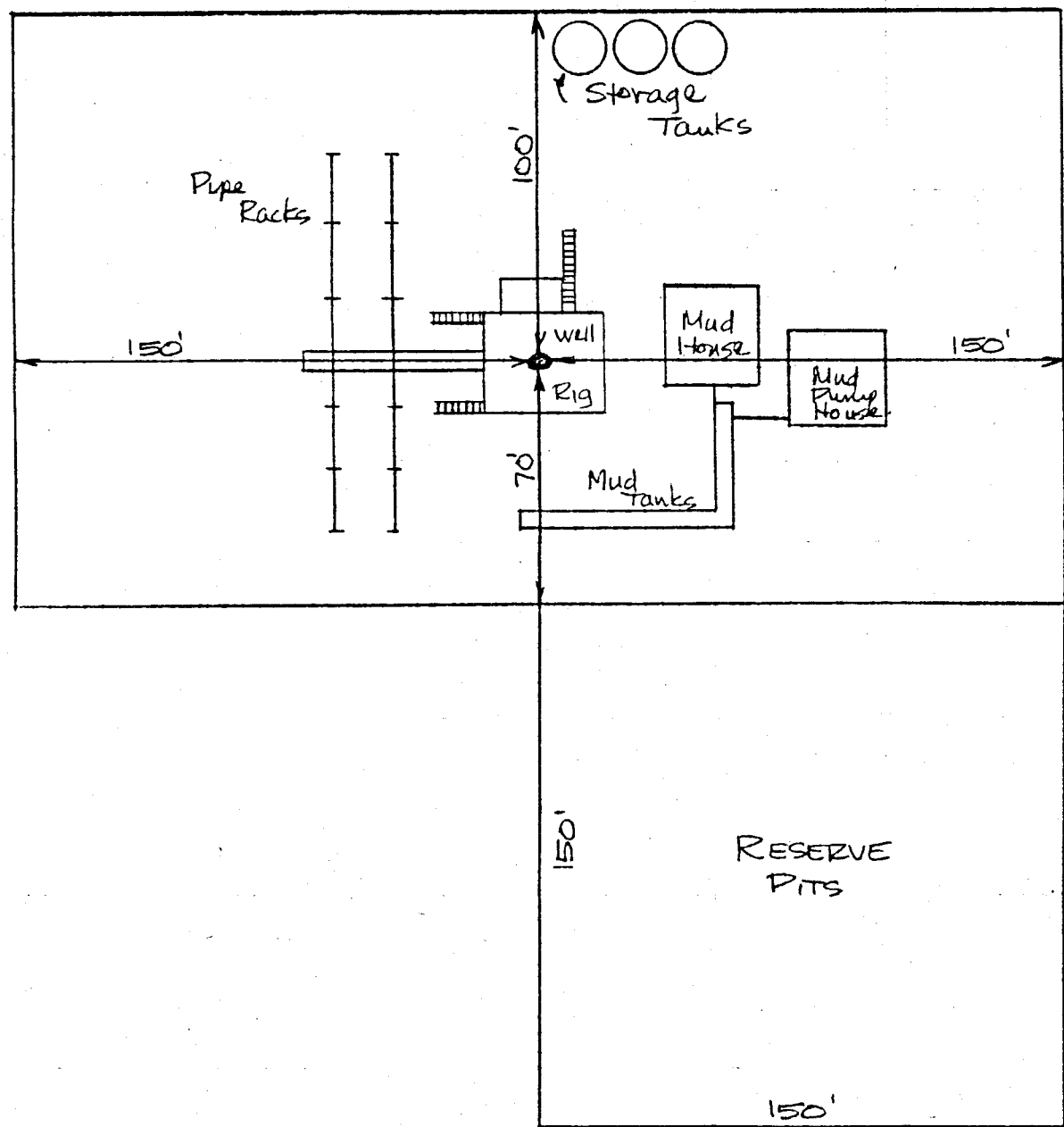
11. PLANS FOR RESTORATION OF SURFACE

There is no significant topsoil in the area.

12. TOPOGRAPHY

The area surrounding the well location consists of generally steep hills vegetated with juniper, grass, and sagebrush. There are also some gullies and washes. A steep hillside rises up approximately 500' to the Northeast.





RESERVE OIL & GAS CO.
 LOCATION LAYOUT
~~JACKS CANYON No 11~~
 Sec 34, T12S, R16E, SLB. 5N
Return Point 12



RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

ROBERT P. MANGOLD, MANAGER-WESTERN DIVISION

August 18, 1975

U.S. Department of the Interior
Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

RE: Lse. Desig./Serial No. U-08107
PETERS POINT NO. 12
Section 34-T12S-R16E
Carbon County, Utah

Gentlemen:

Further to my letter of August 15, 1975, with various enclosures, seeking approval of the captioned location, attached hereto is the Designation of Agent form, which has just been received from El Paso Natural Gas Company.

This will also verify my telephone call of today, during which it was requested that the subject well nomenclature, previously shown as Jack Canyon No. 11 be changed to Peters Point No. 12.

Yours very truly,


R. P. MANGOLD

RPM:pm
Attach.

cc: State of Utah Division of ✓
Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Aug. 19-'15
Operator: L. S. Oil & Gas
Well No: Peters Point 12
Location: Sec. 34 T. 12S R. 16E County: Carbon

File Prepared ☐

Entered on N.I.D. ☐

Card Indexed ☒

Completion Sheet ☐

Checked By:

Administrative Assistant: AW

Remarks:

Petroleum Engineer/Mined Land Coordinator: gc

Remarks:

Director: 2

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. ☐

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Peters Point Unit ☒

Other: ☐

☐ Letter Written

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Reserve Oil & Gas Peters Point #12	492' FNL, 928' FWL, sec. 34, T. 12 S., R. 16 E., SLM, Carbon Co. Gr. El. 7250'.	U-08107
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The Humble #8, same section, reported tops: Wasatch-2813', Cretaceous-6065', Castlegate-8250', Blackhawk-8512', Mancos-9310', T.D. 9373'. P&A.</p> <p>2. Fresh Water Sands. In a report from sec. 10, T. 13 S., R. 16 E., WRD reported: "There are no water wells in the vicinity of the proposed test. Usable water may be found as deep as 2,000 feet below land surface. Deeper aquifers contain more saline water or brine."</p> <p>3. Other Mineral Bearing Formations. Within oil shale withdrawal E.O. 5327. The (Coal, Oil Shale, Potash, Etc.) Parachute Creek Member of the Green River Formation contains beds of oil shale. The Mahogany zone if present at this location will be close to ground surface. Protection of oil shale beds should extend below the Mahogany zone.</p> <p>4. Possible Lost Circulation Zones. The Hyland Oil Corp. #3 (sec. 28), same township, reported lost circulation from surface to 3094'.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Fresh water sands of the Green River Formation should be protected if encountered.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. Adequate logs for identification of oil shale beds and any fresh water zones encountered.</p> <p>9. References and Remarks Inside KGS.</p>		
Date: August 22, 1975		Signed: <i>State O&G</i> <i>SR [Signature]</i>

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800



January 12, 1976

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler

RE: Peters Point Unit 12 4 11
Sec. 34, T12S, R16E
Carbon County, Utah

Dear Mr. Ostler:

The subject location has never been approved by the USGS according to our records. Consequently, there has been no subsequent activity on that location.

Yours very truly,

Richard R. Carpenter

Richard R. Carpenter
Production Accountant

1/15/76

RRC:pm

*Ed has not as yet approved - can
find no reason - will be approved
COT*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 5568, T.A., Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

492' FNL, 928' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

48 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

492'

16. NO. OF ACRES IN LEASE

640

NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7250' GL

22. APPROX. DATE WORK WILL START*

9-1-75

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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6. Location site will be restored to original condition.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

P. S. Mangold

TITLE

Manager

DATE

8/15/75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DISTRICT ENGINEER

APPROVED BY

E. W. Ingram

TITLE

DATE

JAN 15 1976

CONDITIONS OF APPROVAL, IF ANY:

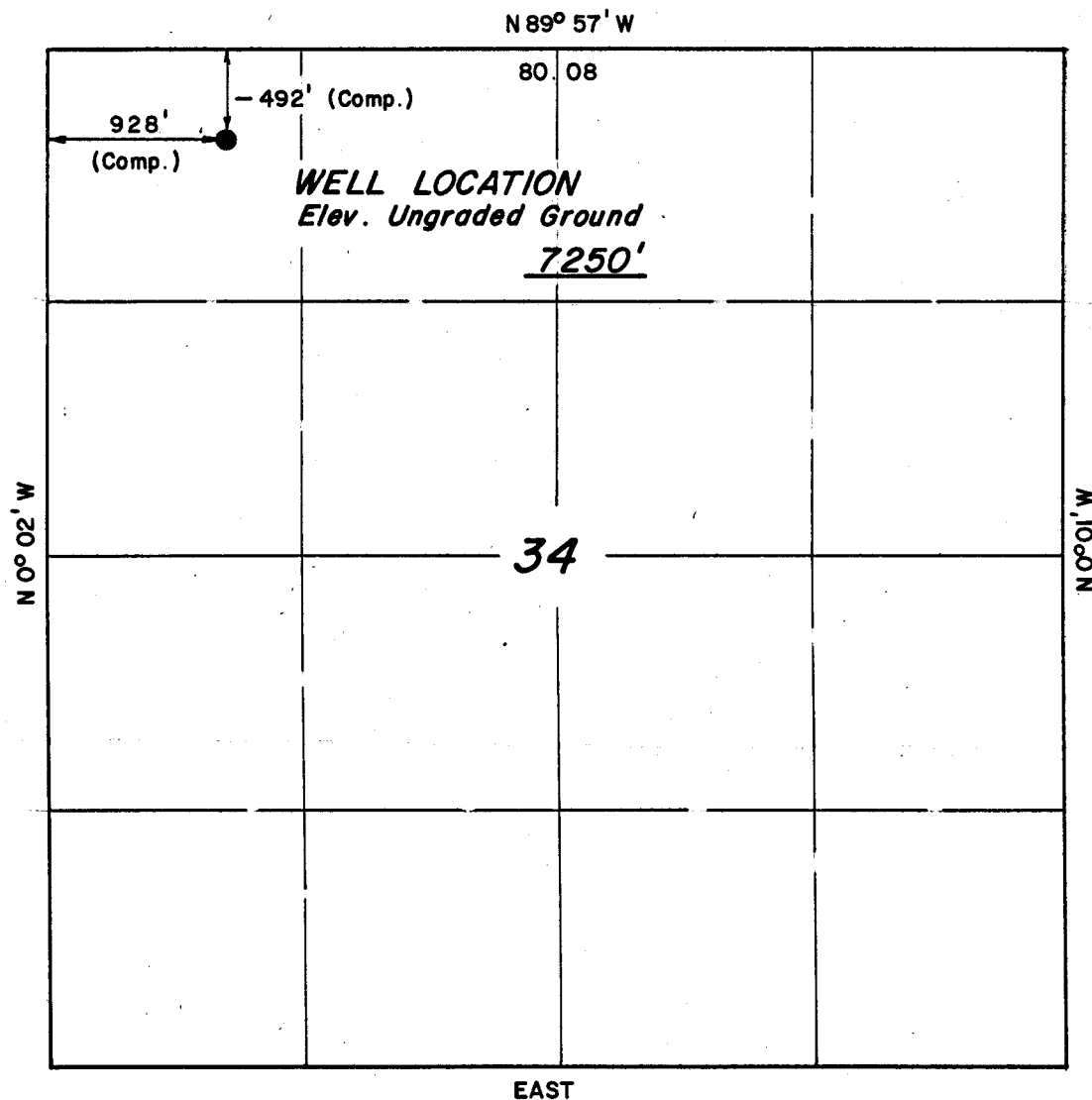
Approval Notice

STATE OIL & GAS (UTAH)

*See Instructions On Reverse Side

T 12 S, R 16 E, S.L.B. & M.

PROJECT
RESERVE OIL & GAS COMPANY
Well location located as shown in the
NW 1/4 NW 1/4, Section 34, T12 S,
R 16 E, S.L.B. & M. Carbon County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 / 8 / 75
PARTY D.A. D.G. S.S.	REFERENCES GLO Plat
WEATHER Hot	FILE RESERVE OIL & GAS CO.

- ☐ NO effect
- ☐ ENHANCE
- ☒ MINOR IMPACT
- ☒ MAJOR IMPACT

[illegible]

Lease

U-00107

Well No. & Location

#12 SEC 34-T12S-R16E

Carbon County, UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

RESERVE Oil & Gas Company proposes to drill a development oil and gas well to the approx. depth of 3500'. To clear and level a drilling location 300' x 170' and to construct a reserve pit approx. 150' x 150'. To construct approx. 0.25 miles of new access road.

2. Location and Natural Setting (existing environmental situation)

The proposed development well is in the Peter's Point - Jack Canyon Field approx 48 miles south of Myton, Utah.

The well site is on a flat ridge approx 200' from the landing strip used to accommodate light single engine planes transporting rig and field personnel.

Generally the area is rocky, with numerous very large washes or canyons.

A steep canyon is just to the west of the well site.

Vegetation consists of crested wheat grass which was seeded after constructing the air strip.

3. Effects on Environment by Proposed Action (potential impact)

The drilling AND completion of a dry hole or failure will have little long term effect on the area.

Minor amount of air pollution due to rig activity AND support traffic

Temporary disturbance of live stock AND wildlife

Very minor increase in erosion due to location AND access road construction

Loss of vegetation

4. Alternatives to the Proposed Action

- Not approving the A.P.D

- The location was considered ideal AND environmental damage is very slight

5. Adverse Environmental Effects Which Cannot Be Avoided

- Temp. Air pollution
- LOSS OF NATURAL VEGETATION
- Disturbance of livestock AND wild life
- VERY MINOR INCREASE IN EROSION

6. Determination

(This requested action ~~(is)~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 9-16-75

BY

E. W. Hymann

Geological Survey
~~Casper District~~ Salt Lake City
~~Casper, Wyoming~~



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

September 23, 1976

Reserve Oil & Gas Company
P. O. Box 5568
Denver, Colorado 80217

Re: Well No. Peters Point Unit #12
Sec. 34, T. 12S, R. 16E
Carbon County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTHER
RECORDS CLERK

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

ROBERT P. MANGOLD, MANAGER-WESTERN DIVISION

September 29, 1976

State of Utah
Div. of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler

Dear Ms. Ostler:

With reference to your letter of September 23, 1976 inquiring about well Peters Point Unit #12 in Carbon County, Utah, please be advised as follows. There has not been any activity at this location, and we are not presently contemplating drilling the #12 well. Later, when and if we should decide to drill this location, we will resubmit the necessary application form for your approval.

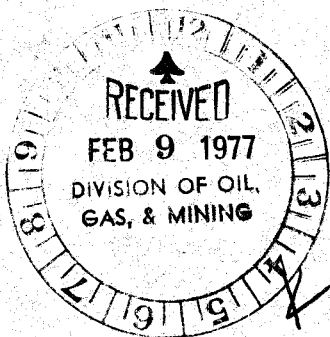
*abandoned
location*



Yours very truly,

R. P. Mangold
R. P. Mangold

RPM:pm



Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

February 4, 1977

*Location abandoned
10-1-76 (K.O.)*

Reserve Oil and Gas Company
P. O. Box 5568
Denver, Colorado 80217

Re: Well No. 12 - Peter's Point
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 34-12S-16E
Carbon County, Utah
Lease U-08107

Gentlemen:

Our records indicate that drilling has not commenced on the referenced well and, therefore, the Application for Permit to Drill, which was approved January 15, 1976, is rescinded effective as of this date without prejudice.

Any surface disturbance associated with this approved application must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at this location, please submit a new Application for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guvnn

E. W. Guvnn
District Engineer

bcc: O&GS, NRMA, Casper
BLM, Price
Utah State OGM
USGS, Vernal
Well File

tw